


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 5-14-4-1W				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 20G0005609			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Karl Lamb						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO Box 374, Myton, UT 84052						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	2011 FNL 660 FWL		SWNW	14	4.0 S	1.0 W	U			
Top of Uppermost Producing Zone	2011 FNL 660 FWL		SWNW	14	4.0 S	1.0 W	U			
At Total Depth	2011 FNL 660 FWL		SWNW	14	4.0 S	1.0 W	U			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1215			26. PROPOSED DEPTH MD: 7295 TVD: 7295				
27. ELEVATION - GROUND LEVEL 5011			28. BOND NUMBER RLB0010462			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 7295	15.5	J-55 LT&C	8.3	Premium Lite High Strength	366	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 01/18/2011			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43047514850000				APPROVAL  Permit Manager						

NEWFIELD PRODUCTION COMPANY
 UTE TRIBAL 5-14-4-1W
 SW/NW SECTION 14, T4S, R1W
 UTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2085'
Green River	2085'
Wasatch	7045'
Proposed TD	7295'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 2085' – 7045'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**a. **Casing Design: Ute Tribal 5-14-4-1W**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950	1,370	244,000
						17.53	14.35	33.89
Prod casing 5-1/2"	0'	7,295'	15.5	J-55	LTC	4,810	4,040	217,000
						2.07	1.74	1.92

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 5-14-4-1W**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	5,295'	Prem Lite II w/ 10% gel + 3% KCl	366 1193	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:
The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system, and individual components shall be operable as designed. Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2011, and take approximately seven (7) days from spud to rig release.

CONFIDENTIAL

T4S, R1W, U.S.B.&M.**NEWFIELD EXPLORATION COMPANY**1959 Galvanized
Steel Cap

S89°59'W - 80.08 (G.L.O.)

S89°09'32"W - 2652.64' (Meas.)

S89°06'06"W - 2638.65' (Meas.)

Rebar

1959 Galv. Cap

WELL LOCATION, 5-14-4-1W, LOCATED
AS SHOWN IN THE SW 1/4 NW 1/4 OF
SECTION 14, T4S, R1W, U.S.B.&M.
UINTAH COUNTY, UTAH.

S01°17'54"E - 2657.35' (Meas.)

2011'

660' 200'

DRILLING
WINDOWRebar in
Plastic 148951
in a pile of
stones**14**

WELL LOCATION:
5-14-4-1W

ELEV. UNGRADED GROUND = 5010.8'

S0°02"E (G.L.O.)

S00°56'42"E - 2647.87' (Meas.)

Rebar in
Plastic 148951

Rebar

1953 Galv.
Steel Cap

S88°56'58"W - 2643.16' (Meas.)

S88°56'58"W - 2643.16' (Meas.)

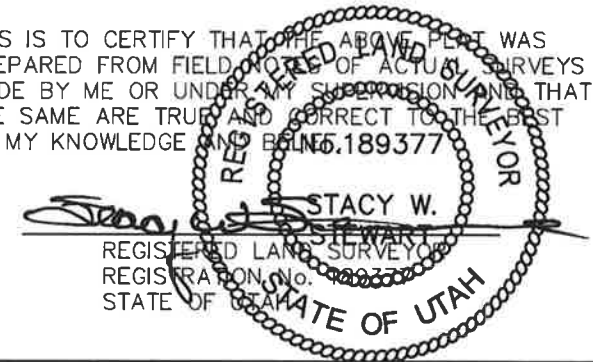
S89°59'W - 79.97 (G.L.O.)

S01°05'50"E - 5289.91' (Meas.)
S0°01"E (G.L.O.)**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on
LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

5-14-4-1W
(Surface Location) NAD 83
LATITUDE = 40° 08' 12.38"
LONGITUDE = 109° 58' 14.67"

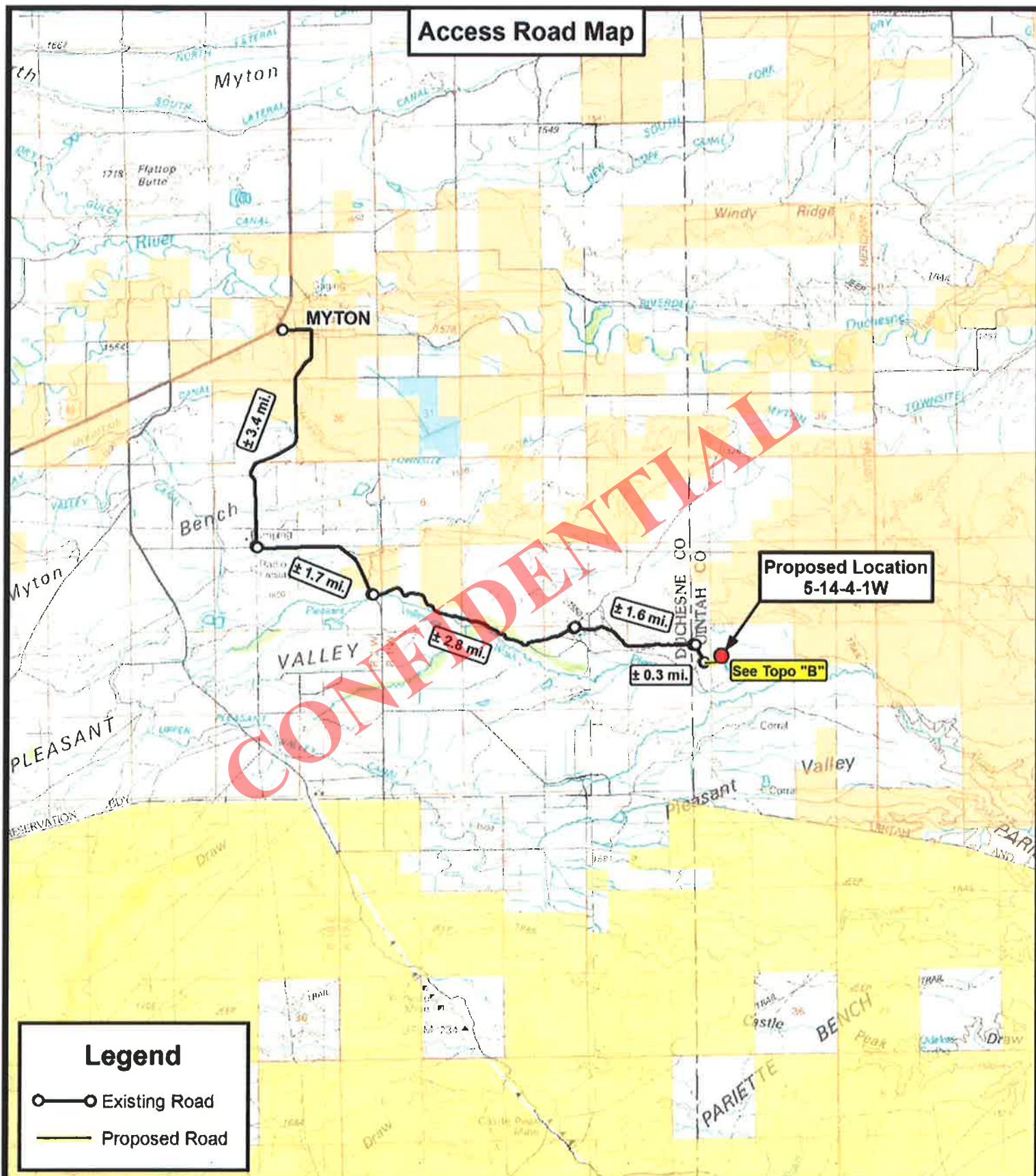
TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 09-24-10	SURVEYED BY: S.V.
DATE DRAWN: 10-19-10	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

Jan. 18, 2011

Access Road Map



Legend

- Existing Road
- Proposed Road



180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

NEWFIELD EXPLORATION COMPANY

5-14-4-1W
SEC. 14, T4S, R1W, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	10-20-2010
SCALE:	1:100,000


TOPOGRAPHIC MAP

SHEET

A

RECEIVED Jan. 18, 2011



 Existing Road
 Proposed Road

LAMB REX AND LARUE
TRUSTEES REX AND LARUE
LAMB REVOCABLE TRUST

Proposed Location
5-14-4-1W

Myton ± 9.5 mi.

40.3

± 427

± 739

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

**NEWFIELD EXPLORATION COMPANY**

5-14-4-1W
SEC. 14, T4S, R1W, U.S.B.&M.
Uintah County, UT.

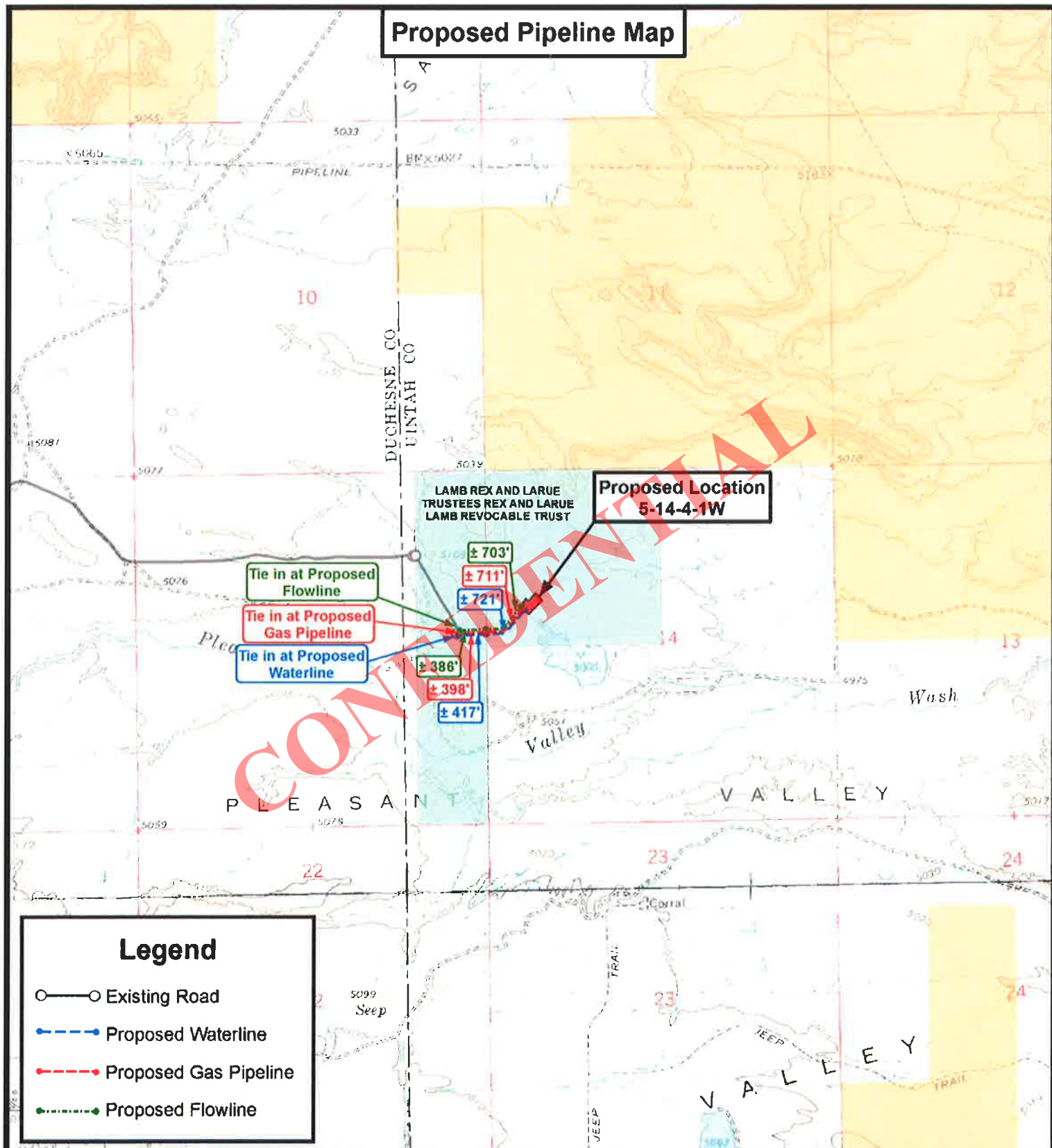
DRAWN BY:	C.H.M.
DATE:	10-20-2010
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
B

RECEIVED Jan. 18, 2011

Proposed Pipeline Map



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



DRAWN BY: C.H.M.
DATE: 10-20-2010
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET
C

RECEIVED Jan. 18, 2011

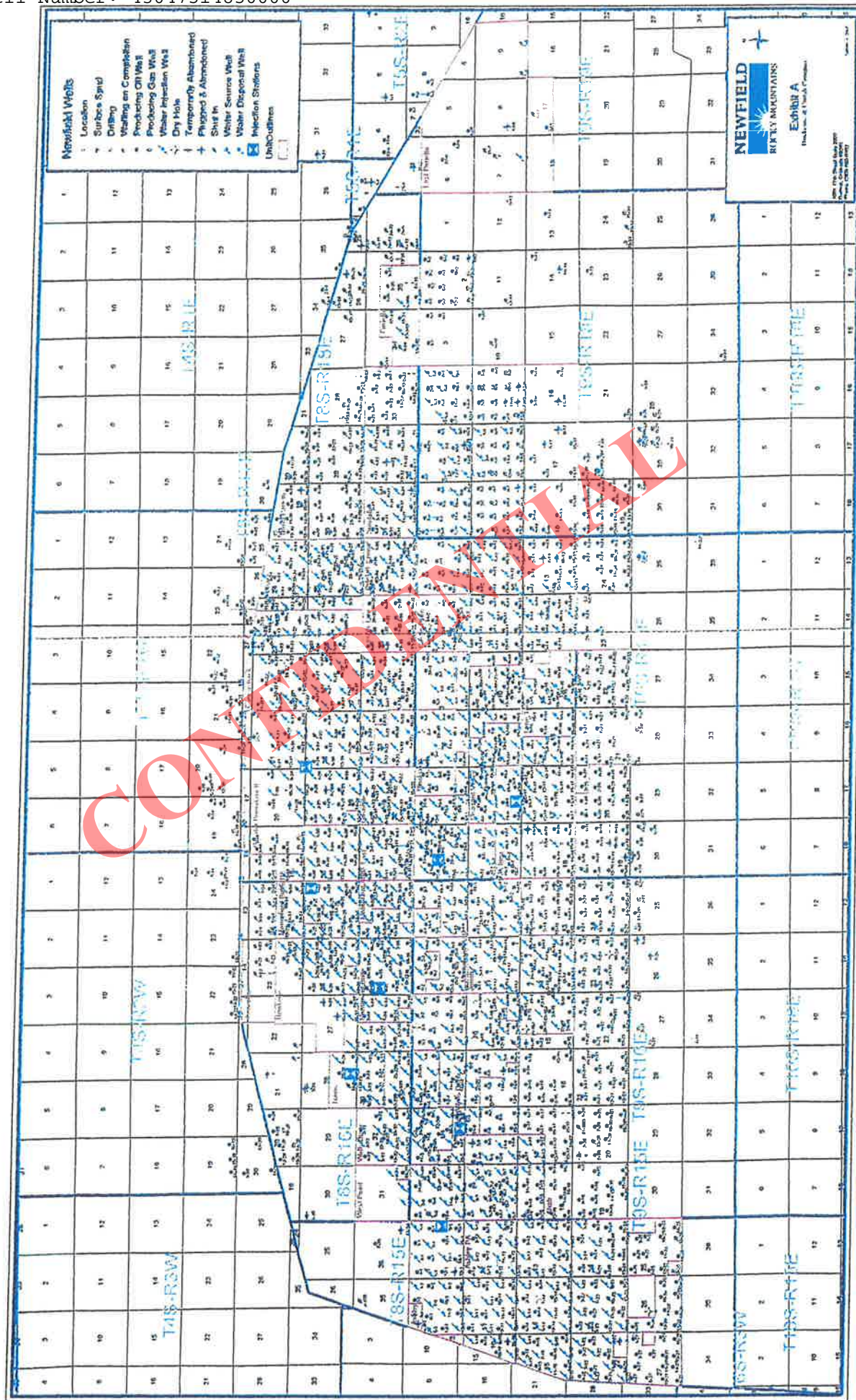
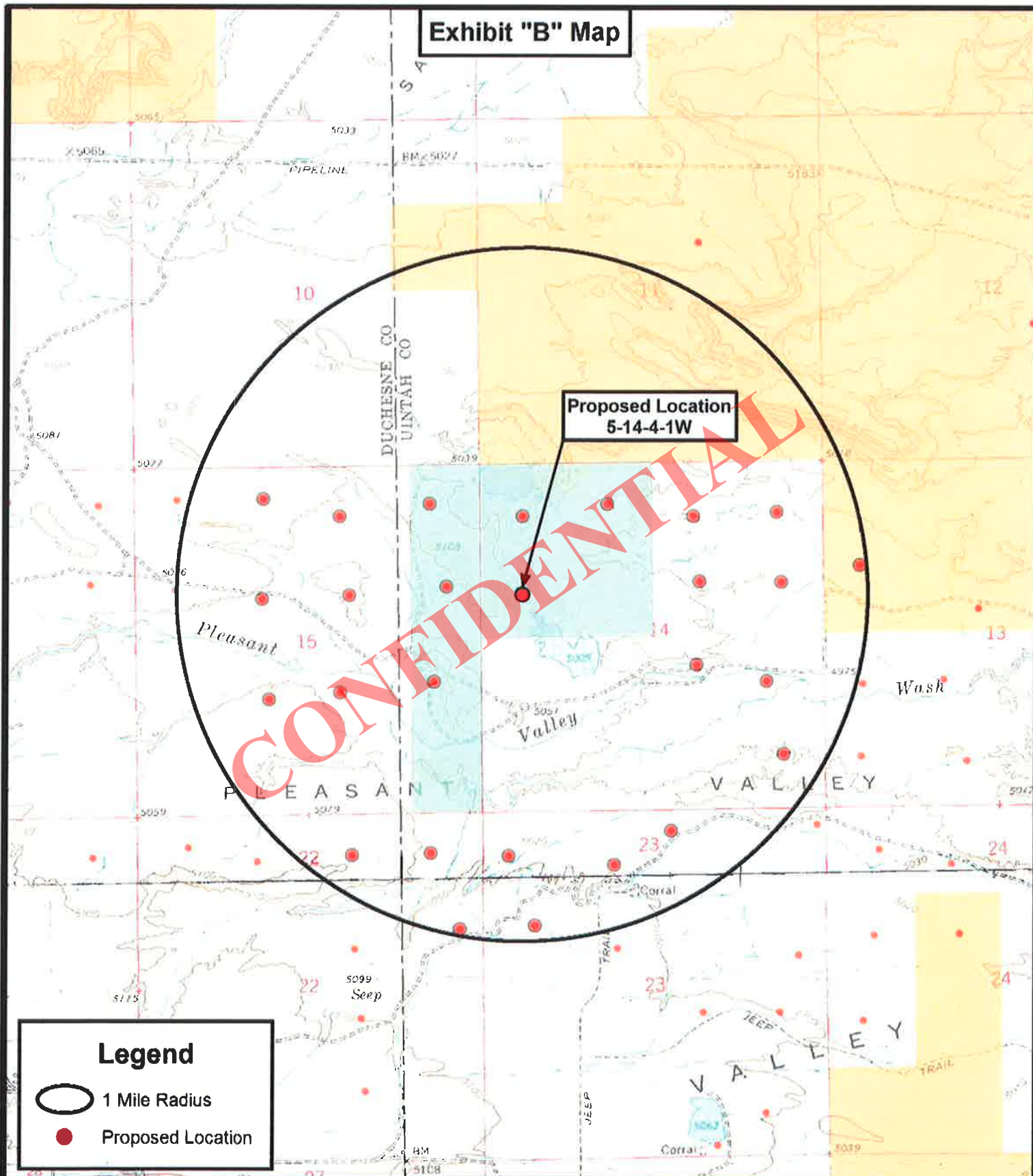


Exhibit "B" Map



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

5-14-4-1W
SEC. 14, T4S, R1W, U.S.B.&M.
Uintah County, UT.

DRAWN BY: C.H.M.
DATE: 10-20-2010
SCALE: 1" = 2,000'

TOPOGRAPHIC MAP

SHEET

D

RECEIVED Jan. 18, 2011

**MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT**

COPY

This Easement and Surface Use Agreement ("Agreement") is entered into this 28th day of October 2010 by and between, **Karl Lamb, trustee of the Rex and LaRue Lamb Trust, whose address is PO Box 374, Myton, UT 84052**, ("Surface Owner," whether one or more), and **NEWFIELD PRODUCTION COMPANY**, a Texas corporation ("NEWFIELD"), with offices at 1001 Seventeenth Street, Suite 2000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Uintah County, Utah described as follows:

Township 4 South, Range 1 West
Section 14: NW
Section 15: E 64 rods of the E2

Uintah County
Being 288 acres more or less

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well: Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated **October 28th, 2010**, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

SURFACE OWNERS

By: Karl Lamb
Karl Lamb
Trustee of the Rex and LaRue Lamb Trust
Private Surface Owner

NEWFIELD PRODUCTION COMPANY

By: Dan Shewmake
Dan Shewmake,
Vice President-West Asset

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 15th day of December, 2010 by Karl Lamb, trustee of the Rex and LaRue Lamb Trust, Private Surface Owner.

Witness my hand and official seal.

My commission expires 9/6/2013

[Signature]
Notary Public



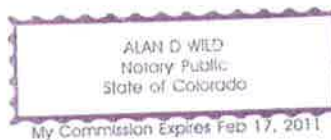
STATE OF COLORADO)
)ss
COUNTY OF DENVER)

This instrument was acknowledged before me this 11th day of January, 2010 by Dan Shewmake, Vice President-West Asset, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

My commission expires _____

[Signature]
Notary Public



**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 5-14-4-1W
SW/NW SECTION 14, T4S, R1W
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 5-14-4-1W located in the SW 1/4 NW 1/4 Section 14, T4S, R1W, Uintah County, Utah:

Proceed in a southwesterly direction out of Myton, approximately 3.4 miles to the junction of this road and an existing road to the east; proceed in a southeasterly direction approximately 4.5 miles to it's junction with an existing road to the east; continue in a southeasterly direction approximately 1.6 miles to it's junction with an existing road to the southeast; proceed in a southeasterly direction approximately 0.3 miles to it's junction with the beginning of the proposed access road; proceed along the proposed access road in a northeasterly direction approximately 1,166' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 1,166' of access road is proposed for the proposed well. See attached Topographic Map "B".

The proposed access road will be an 20' crown road (10' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP – Karl Lamb. See the attached Memorandum of Right of Way and Surface Use Agreement.

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #10-214, 12/21/10. Paleontological Resource Survey prepared by, SWCA, 12/3/10. See attached report cover pages, Exhibit "D"

Newfield Production Company requests 1,166' of planned access road to be granted. **Refer to Topographic Map "B"**. Newfield Production Company requests 1,109' of surface gas line to be granted. Newfield Production Company requests 1,138' of buried water line to be granted.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Surface Flow Line

Newfield requests 1,089' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield.

Refer to Topographic Map "C" for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 5-14-4-1W, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 5-14-4-1W, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative


Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #5-14-4-1W, SW/NW Section 14, T4S, R1W, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

1/18/11
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

CONFIDENTIAL

2-M SYSTEM

Blowout Prevention Equipment Systems

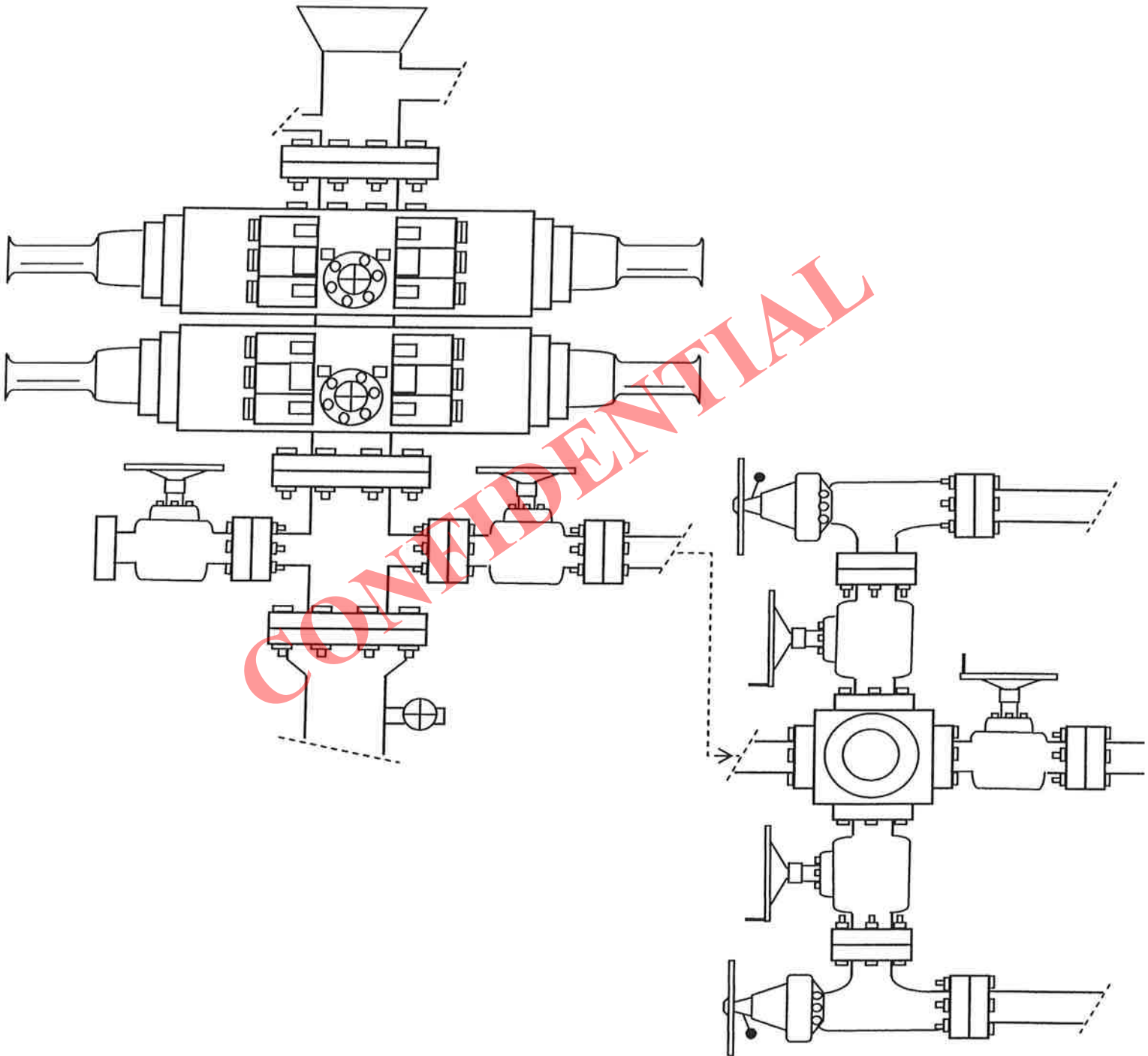
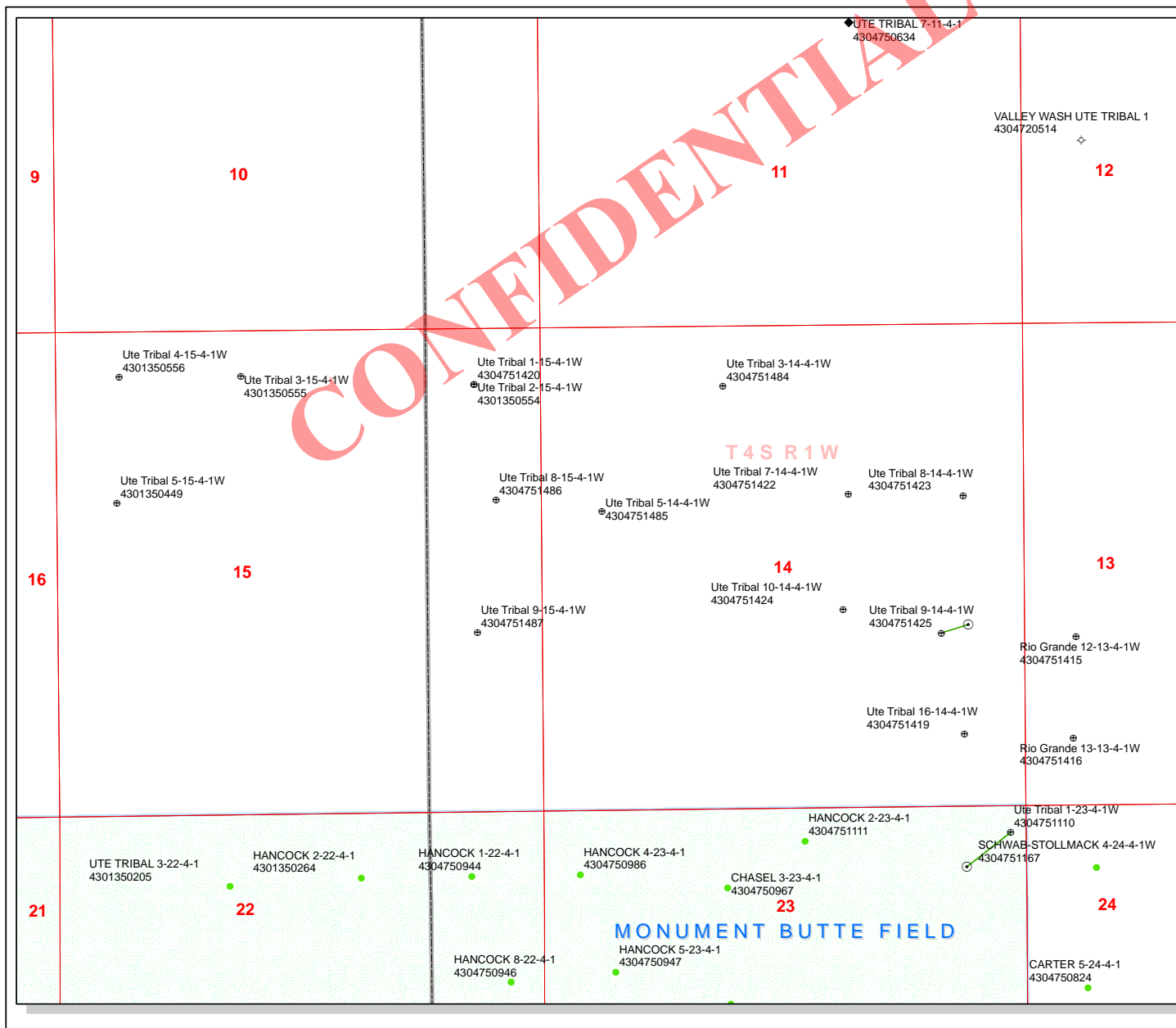
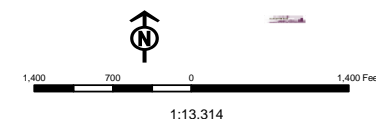


EXHIBIT C



API Number: 4304751485
Well Name: Ute Tribal 5-14-4-1W
Township 04.0 S Range 01.0 W Section 14
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY
 Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
	SGW - Shut-in Gas Well
	SOW - Shut-in Oil Well
	TA - Temp. Abandoned
	TW - Test Well
	WDW - Water Disposal
	WIW - Water Injection Well
	WSW - Water Supply Well
Fields	
Unknown	
ABANDONED	
ACTIVE	
COMBINED	
INACTIVE	
STORAGE	
TERMINATED	
Sections	
Township	



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 5-14-4-1W
API Number 43047514850000 **APD No** 3425 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWNW **Sec** 14 **Tw** 4.0S **Rng** 1.0W 2011 FNL 660 FWL
GPS Coord (UTM) **Surface Owner** Karl Lamb

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), Janna Simenson and Suzanne Grayson (BLM), Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The proposed location is in Uintah County approximately 9.8 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 11 miles downstream from the location. The broad flats of Pleasant Valley that are frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access to the site is by State, County and existing or planned oil field development roads. Approximately 1,166 feet of new construction across private land will be required to reach the location.

The proposed Ute Tribal 5-14-4-1W oil well location is in the non-agricultural area of lower Pleasant Valley. The location begins with the reserve pit on the northwest slope of a ridge which ends beyond the pit. The pad is within a wide broad gentle swale which continues to the southeast. To the southeast is an abandoned pond which supports tamarix vegetation. No drainage concerns exist. Maximum cut is 4.6 feet at Pit Corner B and maximum fill is 0.1 feet at Corner 1. Pleasant Valley Wash is 3/8 mile to the south. The selected site is within the normal drilling window and appears to be stable and a good site for drilling and operating the well as proposed.

The Lamb Estate owns the surface of the location.

Surface Use Plan

Current Surface Use

Grazing
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.21	Width 204 Length 305	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Approximately 6 inches of snow covered the site. The site appears to be somewhat barren. Identified vegetation included shadscale, greasewood, halogeton, broom snakeweed and weedy annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy clay loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score	30	1 Sensitivity Level

Characteristics / Requirements

The reserve pit will be 40' x 80' x 8' deep located in an area of cut on the southwest side of the location. A pit liner is required. Newfield commonly uses a 16-mil liner.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

3/1/2011
Date / Time

Application for Permit to Drill Statement of Basis

3/9/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3425	43047514850000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY			Surface Owner-APD	Karl Lamb
Well Name	Ute Tribal 5-14-4-1W			Unit	
Field	UNDESIGNATED			Type of Work	DRILL
Location	SWNW 14 4S 1W U 2011 FNL 660 FWL GPS Coord (UTM) 587750E 4443235N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

 Brad Hill
 APD Evaluator

 3/8/2011
 Date / Time
Surface Statement of Basis

The proposed location is in Uintah County approximately 9.8 road miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage. Both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 11 miles downstream from the location. The broad flats of Pleasant Valley that are frequently used for agriculture characterize the area. Flats are intersected by drainages with gentle to moderate side slopes. Access to the site is by State, County and existing or planned oil field development roads. Approximately 1,166 feet of new construction across private land will be required to reach the location.

The proposed Ute Tribal 5-14-4-1W oil well location is in the non-agricultural area of lower Pleasant Valley. The location begins with the reserve pit on the northwest slope of a ridge which ends beyond the pit. The pad is within a wide broad gentle swale which continues to the southeast. To the southeast is an abandoned pond which supports tamarix vegetation. No drainage concerns exist. Maximum cut is 4.6 feet at Pit Corner B and maximum fill is 0.1 feet at Corner 1. Pleasant Valley Wash is 3/8 mile to the south. The selected site is within the normal drilling window and appears to be stable and a good site for drilling and operating the well as proposed.

The Lamb Estate owns the surface of the location. A surface use agreement has been signed. Mr. Karl Lamb was contacted by telephone and declined to attend the pre-site visit. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Janna Simonson and Suzanne Grayson of the BLM were present. They had no concerns regarding the selected location except that it is within the polygon for hookless cactus which are an endangered species. A BLM botanist will determine at a later date whether a survey for cactus is needed.

 Floyd Bartlett
 Onsite Evaluator

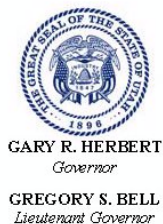
 3/1/2011
 Date / Time
Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED Mar. 09, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/18/2011**API NO. ASSIGNED:** 43047514850000**WELL NAME:** Ute Tribal 5-14-4-1W**OPERATOR:** NEWFIELD PRODUCTION COMPANY (N2695)**PHONE NUMBER:** 435 646-4825**CONTACT:** Mandie Crozier**PROPOSED LOCATION:** SWNW 14 040S 010W**Permit Tech Review:** ☒**SURFACE:** 2011 FNL 0660 FWL**Engineering Review:** ☐**BOTTOM:** 2011 FNL 0660 FWL**Geology Review:** ☒**COUNTY:** Uintah**LATITUDE:** 40.13677**LONGITUDE:** -109.96998**UTM SURF EASTINGS:** 587750.00**NORTHINGS:** 4443235.00**FIELD NAME:** UNDESIGNATED**LEASE TYPE:** 2 - Indian**LEASE NUMBER:** 2OG0005609**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 4 - Fee**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**☒ **PLAT**☒ **Bond:** INDIAN - RLB0010462☐ **Potash**☐ **Oil Shale 190-5**☐ **Oil Shale 190-3**☐ **Oil Shale 190-13**☒ **Water Permit:** 437478☐ **RDCC Review:**☒ **Fee Surface Agreement**☐ **Intent to Commingle****Commingle Approved****LOCATION AND SITING:**☐ **R649-2-3.****Unit:**☐ **R649-3-2. General**☐ **R649-3-3. Exception**☒ **Drilling Unit****Board Cause No:** R649-3-2**Effective Date:****Siting:**☐ **R649-3-11. Directional Drill****Comments:** Presite Completed**Stipulations:**
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason**RECEIVED** Mar. 09, 2011



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 5-14-4-1W
API Well Number: 43047514850000
Lease Number: 2OG0005609
Surface Owner: FEE (PRIVATE)
Approval Date: 3/9/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 5-14-4-1W			
PHONE NUMBER: 435 646-4825 Ext		9. API NUMBER: 43047514850000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2011 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 14 Township: 04.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: UNDESIGNATED			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/9/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to extend the Application for Permit to Drill this well for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: February 07, 2012 By:					
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech DATE 2/6/2012			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047514850000

API: 43047514850000

Well Name: UTE TRIBAL 5-14-4-1W

Location: 2011 FNL 0660 FWL QTR SWNW SEC 14 TWNP 040S RNG 010W MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 3/9/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 2/6/2012

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 5-14-4-1W
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/NW 2011' FNL 660' FWL At proposed prod. zone		9. API Well No. 43-047-51485
14. Distance in miles and direction from nearest town or post office* Approximately 10.0 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 660' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 14, T4S R1W
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1215'	19. Proposed Depth 7,295'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5011' GL	22. Approximate date work will start* 2nd Qtr. 2011	13. State UT
23. Estimated duration (7) days from SPUD to rig release		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 1/18/11
Title Regulatory Specialist		
Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) Jerry Kenczka	Date JAN 30 2012
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM

NOS 1/21/2011
AFMSS# 11550692A

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED

RECEIVED
FEB 08 2012
JAN 20 2011
DIV. OF OIL, GAS & MIN.
BLM VERNAL, UTAH



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 5-14-4-1W
API No: 43-047-51485

Location: SWNW, Sec. 14, T4S R1W
Lease No: 2OG0005609
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be installed and maintained in the reserve pit.
- Any deviation from submitted APD's and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All permanent surface equipment (meaning on site for six months or longer) will be painted Covert Green to match the surrounding landscape color unless otherwise authorized. This would include all facilities except those required to comply with Occupational Safety and Health Act (OSHA) regulations.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.

Site Specific COA's

US FWS Formal Consultation:

- Prior to and within one year of construction and within the appropriate survey window, all areas within 300 feet of proposed disturbance will be surveyed for the presence of Pariette cactus (*Sclerocactus brevispinus*) or Uinta Basin hookless cactus (*Sclerocactus wetlandicus*); If Pariette cactus (*Sclerocactus brevispinus*) or Uinta Basin hookless cactus (*Sclerocactus wetlandicus*) are documented, authorization to proceed will not be granted.
- Following completion of the survey, a report will be submitted to the Bureau of Land Management (BLM) and the Service documenting the results of the survey.
- If Newfield chose to alter the proposed surface disturbance areas to avoid the cacti, the current NEPA will not be sufficient and an additional analysis including consultation with the Service will be conducted.

Standard Operating Procedures:

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.

- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and ROW permits/authorizations on their person(s) during all phases of construction.
- Reclamation will be completed in accordance with the recontouring and reseeding procedures outlined in the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, unless otherwise specified by the private surface owner.
- The surface conditions as set forth by the owners and/or agencies.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The operator shall comply with all applicable requirements in the SOP (version: "Ute Tribe Green River Development Program", April 17, 2008). The operator shall also comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and

Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent

Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 5-14-4-1W	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047514850000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WINDY RIDGE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2011 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 14 Township: 04.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/9/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 12, 2013

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 3/5/2013



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047514850000

API: 43047514850000

Well Name: UTE TRIBAL 5-14-4-1W

Location: 2011 FNL 0660 FWL QTR SWNW SEC 14 TWNP 040S RNG 010W MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 3/9/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 3/5/2013

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047514850000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WINDY RIDGE
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		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/9/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: February 18, 2014

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 2/13/2014



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047514850000

API: 43047514850000

Well Name: UTE TRIBAL 5-14-4-1W

Location: 2011 FNL 0660 FWL QTR SWNW SEC 14 TWNP 040S RNG 010W MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 3/9/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 2/13/2014

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 08 2014

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H626500
2. Name of Operator NEWFIELD PRODUCTION Contact: MANDIE H CROZIER E-Mail: mcrozier@newfield.com		6. If Indian, Allottee or Tribe Name NA
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T4S R1W Mer UBM SWNW 2011FNL 660FWL		8. Well Name and No. UTE TRIBAL 5-14-4-1W
		9. API Well No. 43-047-51485
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests to extend the Application for Permit to Drill this well for two more years.

RECEIVED

SEP 29 2014

DIV. OF OIL, GAS & MINERAL

VERNAL FIELD OFFICE

ENG. MC 9/22/14

GEOL. _____

E.S. _____

PET. _____

RECL. _____

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #231391 verified by the BLM Well Information System
For NEWFIELD PRODUCTION, sent to the Vernal
Committed to AFMSS for processing by LESLIE BUHLER on 01/09/2014 ()**

Name (Printed/Typed) MANDIE H CROZIER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

**Assistant Field Manager
Lands & Mineral Resources**

SEP 17 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

UDOGM

CONDITIONS OF APPROVAL

Newfield Production

Notice of Intent

APD Extension

Lease: 1420H626500
Well: Ute Tribal 5-14-4-1W
Location: SWNW Sec 14 T4S-R1W

An extension for the referenced APD is granted with the following conditions:

1. The APD extension shall expire on 1/30/16
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Michael Riches of this office at (435) 781-4438

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 5-14-4-1W
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2011 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 14 Township: 04.0S Range: 01.0W Meridian: U		9. API NUMBER: 43047514850000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 10/15/2014 <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 10/15/14 Drill and set 11' of 14" conductor. Drill f/11' to 551' KB of 12 1/4" hole. P/U and run 12 joints of 8 5/8" casing set depth 541' KB. On 10/16/2014 Cement with Halliburton w/265 sx of 15.8# 1.19 yield class G Neat cement. Returned 13 bbl to surface and bumped plug to 1000 psi.		
NAME (PLEASE PRINT) Cherei Neilson		PHONE NUMBER 435 646-4883
SIGNATURE N/A		TITLE Drilling Technician
DATE 10/29/2014		<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 29, 2014 </div>

NEWFIELD**Casing****Conductor**

Legal Well Name Ute Tribal 5-14-4-1W		Wellbore Name Original Hole	
API/UWI 43047514850000	Surface Legal Location SWNW 2011 FNL 660 FWL Sec 14 T4S R1W	Field Name MYTON AREA	Well Type Development
Well RC 500359448	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole				Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	11	22	10/15/2014	10/15/2014

Wellhead			
Type	Install Date	Service	Comment

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing			
Casing Description Conductor	Set Depth (ftKB) 22	Run Date 10/15/2014	Set Tension (kips)
Centralizers	Scratchers		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40	Welded	1	11.00	11.0	22.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)
Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger				
Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)	Polish Bore Length (ft)
Slip Description			Set Mechanics	

Setting Procedure				
Unsetting Procedure				

NEWFIELD

Casing

Surface

Legal Well Name Ute Tribal 5-14-4-1W		Wellbore Name Original Hole	
API/UWI 43047514850000	Surface Legal Location SWNW 2011 FNL 660 FWL Sec 14 T4S R1W	Field Name MYTON AREA	Well Type Development
Well RC 500359448	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole				Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	11	22	10/15/2014	10/15/2014
Vertical	12 1/4	22	551	10/15/2014	10/15/2014

Wellhead			
Type	Install Date	Service	Comment

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing			
Casing Description Surface	Set Depth (ftKB) 541	Run Date 10/15/2014	Set Tension (kips)
Centralizers 3	Scratchers		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	2.00	11.0	13.0			
Cut Off	8 5/8	8.097	24.00	J-55	ST&C	1	42.16	13.0	55.2			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	10	439.56	55.2	494.7			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	1.00	494.7	495.7			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	43.38	495.7	539.1			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.50	539.1	540.6			

Jewelry Details									
External Casing Packer									
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)		
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger				
Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)	Polish Bore Length (ft)
Slip Description			Set Mechanics	

Setting Procedure
Unsetting Procedure

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number UT 5-14-4-1W
Qtr/Qtr SW/NW Section 14 Township 4S Range 1W
Lease Serial Number 2OG0005609
API Number 43-047-51485

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 10/15/14 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing
times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 10/15/14 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 5-14-4-1W
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2011 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 14 Township: 04.0S Range: 01.0W Meridian: U		9. API NUMBER: 43047514850000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/4/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 12/04/2014 at 15:30 hours.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 23, 2014		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 12/19/2014	

Form 3160-4
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
2OG00056091a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____6. If Indian, Allottee or Tribe Name
UTE7. Unit or CA Agreement Name and No.
NA2. Name of Operator
NEWFIELD PRODUCTION COMPANY8. Lease Name and Well No.
UTE TRIBAL 5-14-4-1W3. Address ROUTE #3 BOX 3630
MYTON, UT 840523a. Phone No. (include area code)
Ph:435-646-37219. API Well No.
43-047-51485

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2011' FNL 660' FWL (SW/NW) SEC 14 T4S R1W

10. Field and Pool or Exploratory
UNDESIGNATED

At top prod. interval reported below

11. Sec., T., R., M., on Block and
Survey or Area SEC 14 T4S R1W

At total depth 2174' FNL 677' FWL (SW/NW) SEC 14 T4S R1W

12. County or Parish
UINTAH13. State
UT14. Date Spudded
10/15/201415. Date T.D. Reached
11/14/201416. Date Completed 12/04/2014
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
5011' GL 5022' KB18. Total Depth: MD 7495'
TVD 7492'19. Plug Back T.D.: MD 7456'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (lb/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	541'		265 CLASS G			
7-7/8"	5-1/2" L-80	17	0'	7479'		370 Econocem		0'	
						470Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@7284'	TA@7214'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5396'	7199'	5396' - 7199' MD	0.34	136	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5396' - 7199' MD	Frac w/ 613,143#s of proppant sand in 7,552 bbls of clean fluid, in 7 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/4/14	12/15/14	24	→	158	41	75			2.5 X 1.75 X 20 X 22 RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	4695' 4885'
				GARDEN GULCH 2 POINT 3	5010' 5330'
				X MRKR Y MRKR	5530' 5570'
				DOUGLAS CREEK MRK BI CARBONATE MRK	5710' 6080'
				B LIMESTONE MRK CASTLE PEAK	6230' 6515'
				BASAL CARBONATE WASATCH	6915' 7035'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather CalderTitle Regulatory TechnicianSignature Heather CalderDate 12/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

NEWFIELD



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 14 T4S, R1W
Ute Tribal 5-14-4-1W
Wellbore #1**

Design: Actual

End of Well Report

24 November, 2014





Payzone Directional

End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well Ute Tribal 5-14-4-1W
Project:	USGS Myton SW (UT)	TVD Reference:	Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
Site:	SECTION 14 T4S, R1W	MD Reference:	Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
Well:	Ute Tribal 5-14-4-1W	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 14 T4S, R1W		
Site Position:		Northing:	7,220,880.65 usft
From:	Lat/Long	Easting:	2,071,686.55 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	40° 7' 58.720 N
		Longitude:	109° 57' 26.780 W
		Grid Convergence:	0.99 °

Well	Ute Tribal 5-14-4-1W, SHL: 40° 8' 12.380 -109° 58' 14.670		
Well Position	+N-S	0.0 usft	Northing: 7,222,198.74 usft
	+E-W	0.0 usft	Easting: 2,067,944.08 usft
Position Uncertainty	0.0 usft		Wellhead Elevation: 5,022.0 usft
			Latitude: 40° 8' 12.380 N
			Longitude: 109° 58' 14.670 W
			Ground Level: 5,011.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/17/2014	10.86	65.80	52,007

Design	Actual				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N-S (usft)	+E-W (usft)	Direction (°)	
	0.0	0.0	0.0	186.05	

Survey Program	Date	11/24/2014			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
565.0	7,495.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 14 T4S, R1W
 Well: Ute Tribal 5-14-4-1W
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well Ute Tribal 5-14-4-1W
 TVD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
 MD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
565.0	0.50	125.84	565.0	1.2	-1.4	2.0	0.09	0.09	0.00
596.0	0.70	118.75	596.0	1.4	-1.6	2.3	0.69	0.65	-22.87
627.0	0.66	126.39	627.0	1.5	-1.8	2.6	0.32	-0.13	24.65
658.0	0.62	125.16	658.0	1.7	-2.0	2.9	0.14	-0.13	-3.97
689.0	0.66	126.88	689.0	1.9	-2.2	3.1	0.14	0.13	5.55
720.0	0.62	125.47	720.0	2.0	-2.4	3.4	0.14	-0.13	-4.55
750.0	0.70	128.46	750.0	2.2	-2.6	3.7	0.29	0.27	9.97
781.0	0.66	131.14	781.0	2.4	-2.9	4.0	0.16	-0.13	8.65
812.0	0.67	133.99	812.0	2.6	-3.1	4.2	0.11	0.03	9.19
843.0	0.66	128.50	843.0	2.9	-3.3	4.5	0.21	-0.03	-17.71
873.0	0.66	136.76	873.0	3.1	-3.6	4.8	0.32	0.00	27.53
904.0	0.53	145.03	904.0	3.3	-3.8	5.0	0.50	-0.42	26.68
935.0	0.66	145.55	935.0	3.5	-4.1	5.2	0.42	0.42	1.68
966.0	0.66	136.59	966.0	3.8	-4.4	5.4	0.33	0.00	-28.90
996.0	0.70	145.95	996.0	4.0	-4.6	5.6	0.39	0.13	31.20
1,027.0	0.75	135.23	1,027.0	4.3	-4.9	5.9	0.47	0.16	-34.58
1,071.0	0.75	130.87	1,071.0	4.6	-5.3	6.3	0.13	0.00	-9.91
1,115.0	0.88	137.16	1,115.0	5.0	-5.8	6.7	0.36	0.30	14.30
1,159.0	0.88	129.34	1,159.0	5.4	-6.2	7.2	0.27	0.00	-17.77
1,202.0	0.94	136.71	1,201.9	5.9	-6.7	7.7	0.31	0.14	17.14
1,246.0	0.79	133.51	1,245.9	6.3	-7.2	8.2	0.36	-0.34	-7.27
1,290.0	0.83	134.65	1,289.9	6.7	-7.6	8.6	0.10	0.09	2.59
1,334.0	0.79	141.07	1,333.9	7.1	-8.1	9.0	0.23	-0.09	14.59
1,378.0	0.79	135.58	1,377.9	7.5	-8.5	9.4	0.17	0.00	-12.48
1,421.0	0.88	132.50	1,420.9	7.9	-9.0	9.9	0.23	0.21	-7.16
1,465.0	0.92	132.54	1,464.9	8.3	-9.4	10.4	0.09	0.09	0.09



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 14 T4S, R1W
 Well: Ute Tribal 5-14-4-1W
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well Ute Tribal 5-14-4-1W
 TVD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
 MD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
1,511.0	0.88	135.36	1,510.9	8.7	-9.9	10.9	0.13	-0.09	8.13	
1,557.0	0.88	142.56	1,556.9	9.2	-10.5	11.4	0.24	0.00	15.65	
1,602.0	0.92	153.86	1,601.9	9.8	-11.1	11.8	0.40	0.09	25.11	
1,648.0	0.88	140.59	1,647.9	10.3	-11.7	12.1	0.46	-0.09	-28.85	
1,694.0	0.83	140.32	1,693.9	10.8	-12.2	12.6	0.11	-0.11	-0.59	
1,738.0	0.97	143.88	1,737.9	11.3	-12.7	13.0	0.34	0.32	8.09	
1,782.0	0.83	145.29	1,781.9	11.8	-13.3	13.4	0.32	-0.32	3.20	
1,826.0	0.88	143.05	1,825.9	12.3	-13.8	13.8	0.14	0.11	-5.09	
1,869.0	1.10	142.61	1,868.9	12.8	-14.4	14.2	0.51	0.51	-1.02	
1,913.0	1.05	137.55	1,912.9	13.4	-15.1	14.8	0.24	-0.11	-11.50	
1,956.0	1.10	142.92	1,955.9	14.0	-15.7	15.3	0.26	0.12	12.49	
2,000.0	0.92	147.31	1,999.8	14.6	-16.3	15.7	0.44	-0.41	9.98	
2,045.0	1.10	145.60	2,044.8	15.2	-17.0	16.2	0.41	0.40	-3.80	
2,089.0	1.19	145.46	2,088.8	15.8	-17.7	16.7	0.20	0.20	-0.32	
2,135.0	1.19	144.67	2,134.8	16.6	-18.5	17.2	0.04	0.00	-1.72	
2,180.0	1.14	146.87	2,179.8	17.3	-19.2	17.7	0.15	-0.11	4.89	
2,224.0	1.23	155.44	2,223.8	18.0	-20.0	18.2	0.45	0.20	19.48	
2,268.0	1.32	159.22	2,267.8	18.9	-20.9	18.5	0.28	0.20	8.59	
2,314.0	1.23	157.02	2,313.8	19.8	-21.9	18.9	0.22	-0.20	-4.78	
2,358.0	1.19	159.09	2,357.8	20.6	-22.7	19.3	0.13	-0.09	4.70	
2,401.0	1.21	150.77	2,400.8	21.4	-23.6	19.6	0.41	0.05	-19.35	
2,445.0	1.19	154.25	2,444.7	22.1	-24.4	20.1	0.17	-0.05	7.91	
2,489.0	1.19	163.83	2,488.7	22.9	-25.2	20.4	0.45	0.00	21.77	
2,533.0	1.54	165.81	2,532.7	23.9	-26.2	20.7	0.80	0.80	4.50	
2,576.0	1.80	173.12	2,575.7	25.1	-27.5	20.9	0.78	0.60	17.00	
2,620.0	1.89	173.90	2,619.7	26.5	-28.9	21.1	0.21	0.20	1.77	
2,664.0	2.11	177.46	2,663.7	28.0	-30.4	21.2	0.57	0.50	8.09	



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 14 T4S, R1W
 Well: Ute Tribal 5-14-4-1W
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well Ute Tribal 5-14-4-1W
 TVD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
 MD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,707.0	2.07	184.14	2,706.6	29.6	-32.0	21.1	0.57	-0.09	15.53
2,751.0	2.24	185.06	2,750.6	31.2	-33.6	21.0	0.39	0.39	2.09
2,795.0	2.24	183.65	2,794.6	32.9	-35.3	20.9	0.13	0.00	-3.20
2,839.0	2.46	184.27	2,838.5	34.7	-37.1	20.8	0.50	0.50	1.41
2,883.0	2.42	186.90	2,882.5	36.6	-39.0	20.6	0.27	-0.09	5.98
2,927.0	2.33	183.70	2,926.5	38.4	-40.8	20.4	0.36	-0.20	-7.27
2,970.0	1.39	179.00	2,969.4	39.8	-42.2	20.4	2.21	-2.19	-10.93
3,014.0	1.49	177.37	3,013.4	40.9	-43.3	20.4	0.25	0.23	-3.70
3,058.0	1.63	182.47	3,057.4	42.1	-44.5	20.4	0.45	0.32	11.59
3,102.0	1.63	187.12	3,101.4	43.4	-45.8	20.3	0.30	0.00	10.57
3,146.0	1.54	192.66	3,145.4	44.6	-47.0	20.1	0.40	-0.20	12.59
3,190.0	1.67	203.30	3,189.3	45.8	-48.1	19.7	0.74	0.30	24.18
3,233.0	2.02	201.19	3,232.3	47.1	-49.4	19.2	0.83	0.81	-4.91
3,277.0	2.20	203.27	3,276.3	48.7	-50.9	18.6	0.44	0.41	4.73
3,321.0	2.29	203.78	3,320.3	50.3	-52.5	17.9	0.21	0.20	1.16
3,365.0	2.37	199.65	3,364.2	52.0	-54.1	17.2	0.42	0.18	-9.39
3,452.0	2.08	195.85	3,451.2	55.3	-57.4	16.2	0.37	-0.33	-4.37
3,496.0	2.11	195.25	3,495.1	56.9	-58.9	15.7	0.08	0.07	-1.36
3,540.0	2.15	197.67	3,539.1	58.5	-60.5	15.3	0.22	0.09	5.50
3,584.0	2.33	198.29	3,583.1	60.2	-62.1	14.8	0.41	0.41	1.41
3,628.0	2.29	190.86	3,627.0	62.0	-63.8	14.3	0.69	-0.09	-16.89
3,671.0	2.42	179.21	3,670.0	63.7	-65.6	14.2	1.15	0.30	-27.09
3,715.0	2.33	174.25	3,714.0	65.5	-67.4	14.3	0.51	-0.20	-11.27
3,759.0	1.41	158.21	3,757.9	66.9	-68.8	14.5	2.39	-2.09	-36.45
3,803.0	1.09	167.83	3,801.9	67.7	-69.7	14.8	0.87	-0.73	21.86
3,847.0	0.51	145.74	3,845.9	68.3	-70.3	15.0	1.47	-1.32	-50.20
3,891.0	0.44	157.15	3,889.9	68.6	-70.6	15.2	0.27	-0.16	25.93



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 14 T4S, R1W
 Well: Ute Tribal 5-14-4-1W
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well Ute Tribal 5-14-4-1W
 TVD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
 MD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
3,934.0	0.35	175.22	3,932.9	68.9	-70.9	15.3	0.35	-0.21	42.02
3,978.0	0.75	340.85	3,976.9	68.7	-70.7	15.2	2.48	0.91	376.43
4,022.0	0.79	343.66	4,020.9	68.2	-70.2	15.0	0.12	0.09	6.39
4,066.0	0.62	298.44	4,064.9	67.8	-69.8	14.7	1.28	-0.39	-102.77
4,109.0	0.44	279.41	4,107.9	67.7	-69.6	14.4	0.58	-0.42	-44.26
4,153.0	0.88	243.02	4,151.9	67.9	-69.7	13.9	1.33	1.00	-82.70
4,197.0	1.05	241.84	4,195.9	68.3	-70.1	13.2	0.39	0.39	-2.68
4,241.0	1.27	233.79	4,239.9	68.9	-70.6	12.5	0.62	0.50	-18.30
4,285.0	1.49	231.60	4,283.9	69.6	-71.2	11.6	0.51	0.50	-4.98
4,329.0	1.71	226.54	4,327.9	70.5	-72.0	10.7	0.59	0.50	-11.50
4,372.0	2.07	222.32	4,370.8	71.6	-73.0	9.7	0.90	0.84	-9.81
4,416.0	2.20	219.29	4,414.8	72.9	-74.3	8.7	0.39	0.30	-6.89
4,460.0	2.46	214.59	4,458.8	74.5	-75.7	7.6	0.73	0.59	-10.68
4,504.0	2.37	216.96	4,502.7	76.1	-77.2	6.5	0.31	-0.20	5.39
4,548.0	1.67	231.60	4,546.7	77.3	-78.3	5.5	1.96	-1.59	33.27
4,592.0	1.83	226.72	4,590.7	78.3	-79.2	4.4	0.50	0.36	-11.09
4,635.0	2.10	220.58	4,633.7	79.5	-80.3	3.4	0.80	0.63	-14.28
4,679.0	2.24	215.69	4,677.6	80.9	-81.6	2.4	0.53	0.32	-11.11
4,723.0	2.37	215.78	4,721.6	82.4	-83.0	1.4	0.30	0.30	0.20
4,767.0	1.54	214.90	4,765.6	83.7	-84.3	0.5	1.89	-1.89	-2.00
4,811.0	1.63	209.98	4,809.5	84.8	-85.3	-0.1	0.37	0.20	-11.18
4,855.0	1.58	206.55	4,853.5	86.0	-86.4	-0.7	0.25	-0.11	-7.80
4,898.0	1.76	210.06	4,896.5	87.1	-87.5	-1.3	0.48	0.42	8.16
4,942.0	1.80	206.99	4,940.5	88.4	-88.7	-2.0	0.23	0.09	-6.98
4,986.0	2.02	207.52	4,984.5	89.8	-90.0	-2.7	0.50	0.50	1.20
5,032.0	2.07	206.15	5,030.4	91.3	-91.4	-3.4	0.15	0.11	-2.98
5,076.0	2.24	205.32	5,074.4	92.8	-92.9	-4.1	0.39	0.39	-1.89



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 14 T4S, R1W
 Well: Ute Tribal 5-14-4-1W
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well Ute Tribal 5-14-4-1W
 TVD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS #2)
 MD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS #2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
5,119.0	2.07	201.71	5,117.4	94.4	-94.4	-4.8	0.51	-0.40	-8.40	
5,165.0	1.80	185.81	5,163.3	95.9	-95.9	-5.1	1.30	-0.59	-34.57	
5,211.0	1.98	198.68	5,209.3	97.4	-97.4	-5.5	1.00	0.39	27.98	
5,257.0	2.33	194.64	5,255.3	99.1	-99.0	-6.0	0.83	0.76	-8.78	
5,301.0	2.37	192.53	5,299.3	100.9	-100.8	-6.4	0.22	0.09	-4.80	
5,344.0	2.35	193.33	5,342.2	102.7	-102.5	-6.8	0.09	-0.05	1.86	
5,388.0	2.37	202.42	5,386.2	104.4	-104.2	-7.3	0.85	0.05	20.66	
5,432.0	1.58	208.57	5,430.2	105.9	-105.6	-8.0	1.86	-1.80	13.98	
5,476.0	1.63	197.41	5,474.1	107.0	-106.7	-8.4	0.72	0.11	-25.36	
5,519.0	1.89	187.34	5,517.1	108.3	-108.0	-8.7	0.94	0.60	-23.42	
5,563.0	2.07	185.67	5,561.1	109.9	-109.5	-8.9	0.43	0.41	-3.80	
5,607.0	2.20	186.20	5,605.1	111.5	-111.2	-9.1	0.30	0.30	1.20	
5,651.0	2.20	186.51	5,649.0	113.2	-112.8	-9.2	0.03	0.00	0.70	
5,695.0	2.20	188.75	5,693.0	114.9	-114.5	-9.5	0.20	0.00	5.09	
5,738.0	2.15	192.66	5,736.0	116.5	-116.1	-9.8	0.36	-0.12	9.09	
5,782.0	2.37	194.11	5,779.9	118.2	-117.8	-10.2	0.52	0.50	3.30	
5,826.0	2.46	191.52	5,823.9	120.1	-119.6	-10.6	0.32	0.20	-5.89	
5,913.0	2.50	192.84	5,910.8	123.8	-123.3	-11.4	0.08	0.05	1.52	
5,957.0	2.68	195.03	5,954.8	125.8	-125.2	-11.9	0.47	0.41	4.98	
6,001.0	2.86	190.42	5,998.7	127.9	-127.3	-12.3	0.65	0.41	-10.48	
6,045.0	2.81	189.15	6,042.7	130.1	-129.4	-12.7	0.18	-0.11	-2.89	
6,089.0	1.98	172.71	6,086.6	131.9	-131.3	-12.8	2.43	-1.89	-37.36	
6,132.0	1.80	187.30	6,129.6	133.3	-132.7	-12.8	1.19	-0.42	33.93	
6,177.0	2.24	189.59	6,174.6	134.8	-134.2	-13.0	0.99	0.98	5.09	
6,221.0	2.64	189.63	6,218.5	136.7	-136.1	-13.3	0.91	0.91	0.09	
6,265.0	2.77	190.29	6,262.5	138.8	-138.1	-13.7	0.30	0.30	1.50	
6,309.0	2.02	191.92	6,306.4	140.6	-139.9	-14.0	1.71	-1.70	3.70	



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 14 T4S, R1W
Well: Ute Tribal 5-14-4-1W
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well Ute Tribal 5-14-4-1W
TVD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
MD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
6,353.0	0.53	172.05	6,350.4	141.6	-140.9	-14.2	3.48	-3.39	-45.16	
6,396.0	1.01	26.68	6,393.4	141.4	-140.7	-14.0	3.44	1.12	-338.07	
6,440.0	0.48	28.83	6,437.4	140.9	-140.2	-13.7	1.21	-1.20	4.89	
6,484.0	0.00	254.98	6,481.4	140.7	-140.1	-13.6	1.09	-1.09	0.00	
6,528.0	0.26	218.63	6,525.4	140.8	-140.2	-13.7	0.59	0.59	0.00	
6,572.0	0.48	213.62	6,569.4	141.1	-140.4	-13.8	0.50	0.50	-11.39	
6,615.0	0.62	212.26	6,612.4	141.4	-140.7	-14.1	0.33	0.33	-3.16	
6,659.0	0.83	205.36	6,656.4	141.9	-141.2	-14.3	0.52	0.48	-15.68	
6,703.0	1.01	199.08	6,700.4	142.6	-141.9	-14.6	0.47	0.41	-14.27	
6,747.0	1.14	196.92	6,744.4	143.4	-142.7	-14.8	0.31	0.30	-4.91	
6,790.0	1.10	193.98	6,787.4	144.3	-143.5	-15.1	0.16	-0.09	-6.84	
6,834.0	1.19	194.41	6,831.4	145.1	-144.3	-15.3	0.21	0.20	0.98	
6,878.0	1.32	194.82	6,875.4	146.1	-145.3	-15.5	0.30	0.30	0.93	
6,922.0	1.36	191.69	6,919.4	147.1	-146.3	-15.8	0.19	0.09	-7.11	
6,966.0	1.41	187.48	6,963.3	148.2	-147.3	-15.9	0.26	0.11	-9.57	
7,010.0	1.41	188.88	7,007.3	149.2	-148.4	-16.1	0.08	0.00	3.18	
7,053.0	1.49	182.64	7,050.3	150.3	-149.5	-16.2	0.41	0.19	-14.51	
7,099.0	1.54	181.24	7,096.3	151.5	-150.7	-16.2	0.14	0.11	-3.04	
7,143.0	1.76	182.38	7,140.3	152.8	-151.9	-16.3	0.51	0.50	2.59	
7,187.0	1.72	183.57	7,184.3	154.1	-153.3	-16.3	0.12	-0.09	2.70	
7,231.0	1.80	183.52	7,228.2	155.5	-154.6	-16.4	0.18	0.18	-0.11	
7,274.0	1.93	185.67	7,271.2	156.9	-156.0	-16.5	0.34	0.30	5.00	
7,318.0	1.98	185.28	7,315.2	158.4	-157.5	-16.7	0.12	0.11	-0.89	
7,362.0	2.01	186.35	7,359.2	159.9	-159.0	-16.8	0.11	0.07	2.43	
7,406.0	2.02	184.74	7,403.1	161.5	-160.6	-17.0	0.13	0.02	-3.66	
7,443.0	2.05	187.42	7,440.1	162.8	-161.9	-17.1	0.27	0.08	7.24	
7,495.0	2.05	187.42	7,492.1	164.6	-163.7	-17.4	0.00	0.00	0.00	

**Payzone Directional**
End of Well Report

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 14 T4S, R1W
Well: Ute Tribal 5-14-4-1W
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well Ute Tribal 5-14-4-1W
TVD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
MD Reference: Ute Tribal 5-14-4-1W @ 5022.0usft (SS # 2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Checked By: _____ Approved By: _____ Date: _____

Sundry Number: 59102 API Well Number: 43047514850000

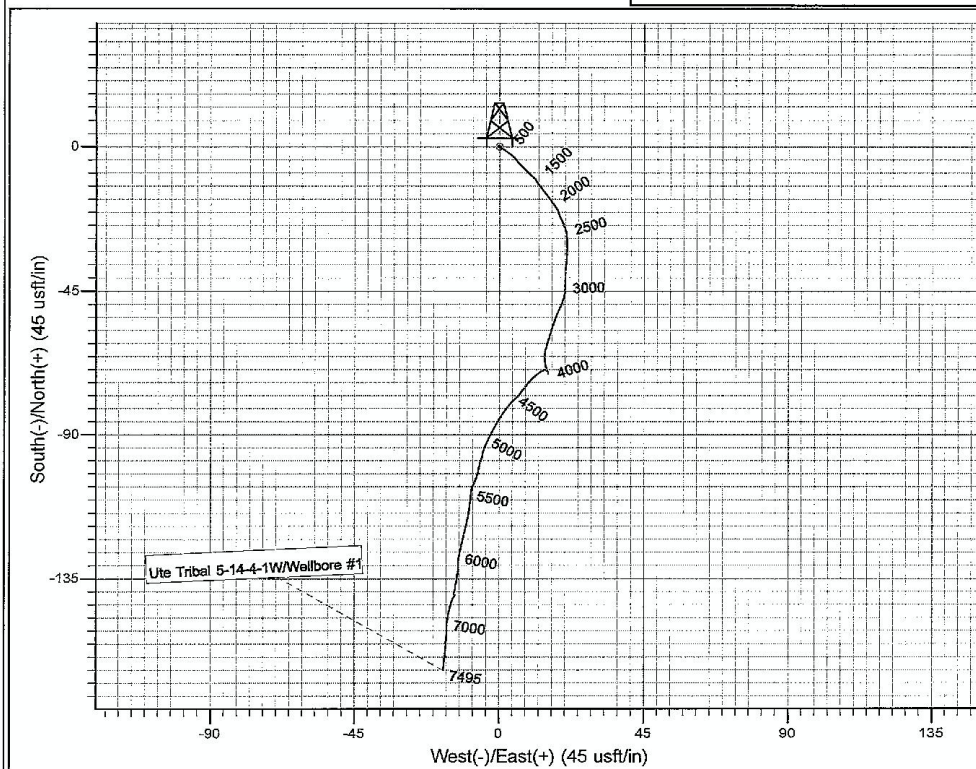
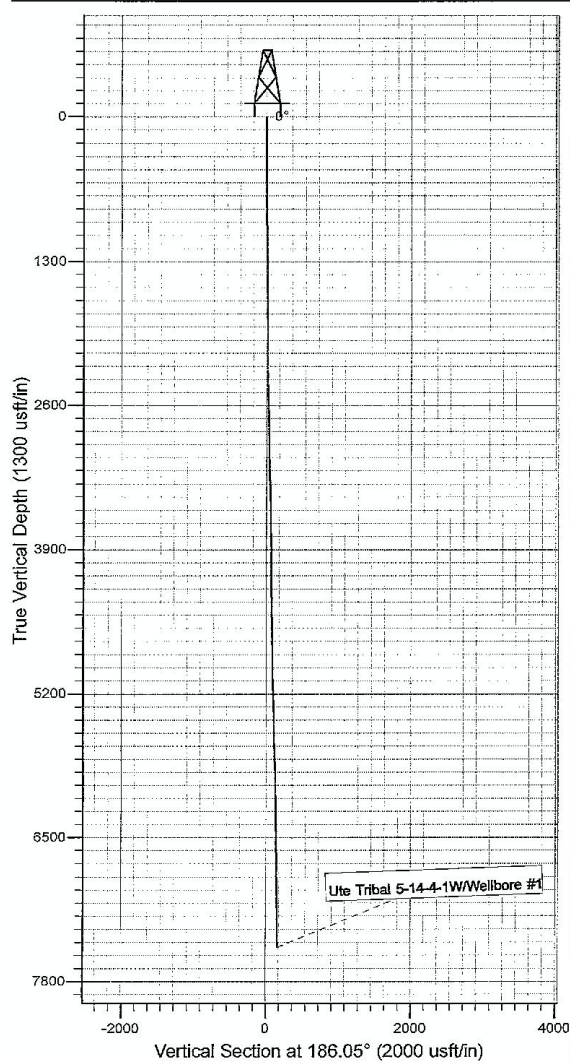


Project: USGS MYTOR SWF (U)
Site: SECTION 14 T4S, R1W
Well: Ute Tribal 5-14-4-1W
Wellbore: Wellbore #1
Design: Actual



Azimuths to True North
Magnetic North: 10.86°

Magnetic Field
Strength: 52006.9snT
Dip Angle: 65.80°
Date: 10/17/2014
Model: IGRF2010



Design: Actual (Ute Tribal 5-14-4-1W/Wellbore #1)

Created By: *Matthew Linton*

Date: 9:49, November 24

THIS SURVEY IS CORRECT TO THE BEST OF
MY KNOWLEDGE AND IS SUPPORTED
BY ACTUAL FIELD DATA

RECEIVED: Dec. 17, 2014

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 5-14-4-1W

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
11/24/2014	11/25/2014	CBL/psi test/perf stg 1
Start Time	End Time	Comment
00:00	05:00	SDFN
Start Time	End Time	Comment
05:00	06:00	MIRU Extreme Wireline & B&C Quicktest. Safety mtg.
Start Time	End Time	Comment
06:00	07:45	RIH w/CBL tools. Run radial log from 7420' to surface under 0 psi. Estimated cement top @ surface. SJ @ 4432-41'.
Start Time	End Time	Comment
07:45	09:45	PSI test csg/BOP/frac valve/flowback iron. Good tests.
Start Time	End Time	Comment
09:45	10:30	RIH w/3 1/8" slick guns (16g, 0.34 EH, 21.00 pen). Perforate stg 1 Wasatch @ 7195-99', 7147-49', 7131-33', 7116-17', 7091-92' w/2 spf for total of 20 shots. POOH
Start Time	End Time	Comment
10:30	00:00	SDFN
Report Start Date	Report End Date	24hr Activity Summary
11/26/2014	11/27/2014	frac/start flowback
Start Time	End Time	Comment
00:00	08:00	SDFN
Start Time	End Time	Comment
08:00	08:45	Start trucks, finish RU frac crew.
Start Time	End Time	Comment
08:45	09:00	PSI test all frac iron & equipment
Start Time	End Time	Comment
09:00	09:15	Location safety mtg
Start Time	End Time	Comment
09:15	10:30	Stage #1, Wasatch sands. 483 psi on well. Frac Wasatch w/63,751#s of 20/40 White sand, 8,200#s 20/40 TLC & 7,850#s 100 mesh in 1126 bbls 17# Crosslinked fluid. Broke @ 3384 psi @ 3.9 BPM. ISIP 2685 psi, FG=.81, Treated w/ ave pressure of 3985 psi @ ave rate of 40.6 BPM. ISDP 2766 psi. FG=.82, 5 min SIP 2695 psi, 10 min SIP 2673 psi, 15 min SIP 2659 psi. Leave pressure on well. 1631 total BWTR.
Start Time	End Time	Comment
10:30	11:15	Misfire on plug run. Diode on plug was bad.
Start Time	End Time	Comment
11:15	12:15	RU Extreme WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Nabors blender. RIH w/ Weatherford 5-1/2" 10K solid frac plug, perf guns. Set plug @ 7070'. Perforate BasCarb sand @ 7030-32', 7013-14', 7005-06', 6989-90', 6983-84', 6974-75' w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/3 spf for total of 24 shots.
Start Time	End Time	Comment
12:15	13:00	Stage #2 BasCarb sands. 2251 psi on well. Frac BasCarb sds w/40,961#s of 30/50 White sand, 5,421#s of 30/50 TLC & 4,875#s of 100 mesh in 839 bbls 17# Crosslinked fluid. Broke @ 3746 psi @ 3.3 BPM. Treated w/ ave pressure of 4483 psi @ ave rate of 39.6 BPM. ISDP 2582 psi. FG=.80 5 min SIP 2455 psi. Leave pressure on well. 1394 total BWTR
Start Time	End Time	Comment
13:00	14:00	RU Extreme WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Nabors blender. RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 6930'. Perforate CP Lime sands @ 6885-86', 6859-61', 6832-34', 6804-05', 6763-64' w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/3 spf for total of 21 shots.

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 5-14-4-1W

Start Time	14:00	End Time	14:30	Comment
				Stage #3 CP Lime sands. 2310 psi on well. Frac CP Lime sds w/39,939#s of 30/50 White sand, 5,659#s 30/50 TLC & 7,335#s 100 mesh in 800 bbls 17# Crosslinked fluid. Broke @ 4609 psi @ 14.1 BPM. Treated w/ ave pressure of 5184 psi @ ave rate of 38.9 BPM. ISDP 2197 psi. FG=.76 5 min SIP 2073 psi. Leave pressure on well. 1291 total BWTR
Start Time	14:30	End Time	15:15	Comment
				RU Extreme WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Nabors blender. RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 6730'. Perforate CP2, CP1 & CPLS sands @ 6686-88', 6679-81', 6639-42', 6604-06', 6588-89', 6558-59' w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/2 spf for total of 22 shots.
Start Time	15:15	End Time	16:00	Comment
				Stage #4 CP2, CP1 & CPLS sands. 1914 psi on well. Frac CP2, CP1 & CPLS sds w/113,472#s of 20/40 White sand & 8,569#s TLC in 638 bbls 17# Crosslinked fluid. Broke @ 2132 psi @ 6.6 BPM. Treated w/ ave pressure of 2209 psi @ ave rate of 44.5 BPM. ISDP 2209 psi. FG=.77 5 min SIP 2024 psi. Leave pressure on well. 955 total BWTR
Start Time	16:00	End Time	16:45	Comment
				RU Extreme WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Nabors blender. RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 6130'. Perforate C & D3 sands @ 6052-54', 6043-44', 6032-34', 5972-74', 5965-66' w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/2 spf for total of 16 shots.
Start Time	16:45	End Time	17:15	Comment
				Stage #5 C & D3 sands. 1885 psi on well. Frac C & D3 sds w/114,392#s of 20/40 White sand & 13,200#s TLC in 668 bbls 17# Crosslinked fluid. Broke @ 2406 psi @ 7.6 BPM. Treated w/ ave pressure of 2835 psi @ ave rate of 34.7 BPM. Screened out 60 bbls short of full flush. 9,200# sand in pipe. 871 total BWTR
Start Time	17:15	End Time	18:00	Comment
				Open well to pit
Start Time	18:00	End Time	18:30	Comment
				Fully flush well 139 bbls, spot acid on next perms.
Start Time	18:30	End Time	19:00	Comment
				Ball from plug travelled uphole while flowing back and jammed in the 2" flowback line. had to bleed off and break apart line to get it lose and fall back down hole.
Start Time	19:00	End Time	19:45	Comment
				RU Extreme WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Nabors blender. RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 5760'. Perforate DS3 sands @ 5688-90', 5677-79', 5671-73' w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/3 spf for total of 18 shots
Start Time	19:45	End Time	20:15	Comment
				Stage #6 DS3 sands. 1739 psi on well. Frac DS3 sds w/74,680#s of 20/40 White sand & 8,465#s TLC in 436 bbls 17# Crosslinked fluid. Broke @ 3099 psi @ 3.8 BPM. Treated w/ ave pressure of 2655 psi @ ave rate of 38.2 BPM. ISDP 22166 p166si. FG=.82 5 min SIP 1805 psi. 671 total BWTR
Start Time	20:15	End Time	20:45	Comment
				RU Extreme WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Nabors blender. RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 5500'. Perforate PB8 sands @ 5421-23', 5408-10', 5396-98' w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/3 spf for total of 18 shots

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 5-14-4-1W

Start Time	20:45	End Time
		21:15
Comment Stage #7 PB8 sands. psi on well. Frac PB8 sds w/91,442#s of 20/40 White sand & 17,926#s TLC in 611 bbls 17# Crosslinked fluid. Broke @ 1477 psi @ 2.9 BPM. Treated w/ ave pressure of 2848 psi @ ave rate of 38.9 BPM. ISDP 2661 psi. FG= .93, 5 min SIP 2314 psi. 862 total BWTR		
Start Time	21:15	End Time
		23:15
Comment Shut well in. Will begin flowback @ 0600. RMO Nabors frac fleet. Tarp & heat WH.		
Start Time	23:15	End Time
		00:00
Comment SDFN		
Report Start Date	Report End Date	24hr Activity Summary
11/27/2014	11/28/2014	flowback well
Start Time	00:00	End Time
		06:15
Comment SDFN		
Start Time	06:15	End Time
		06:30
Comment Safety mtg w/flowback hands		
Start Time	06:30	End Time
		17:30
Comment Open well to flowback tanks on an 8 choke w/1500# psi. Well died off to 0# psi on 18 choke after 11 hrs. Returned approx. 330bbls water, 0 oil.		
Start Time	17:30	End Time
		00:00
Comment SDFN		
Report Start Date	Report End Date	24hr Activity Summary
12/1/2014	12/2/2014	MIRUSU, NU pipe rams, RIH w/tbg
Start Time	00:00	End Time
		06:00
Comment SDFN		
Start Time	06:00	End Time
		06:45
Comment RU Extreme Wireline		
Start Time	06:45	End Time
		07:00
Comment Mtg w/wireline & rig crew		
Start Time	07:00	End Time
		12:00
Comment RIH w/Weatherford 10k composite bridge plug. Tag sand @ 5140' and get stuck. Pump 125 bbls hot 1% KCL. w/hot oiler. Still stuck. Set KP in sand @ 5140' and POOH. RIH w/additional KP and set @ 5040'. POOH and RD wireline. Set pipe rams & offload tbg during wireline operations.		
Start Time	12:00	End Time
		13:00
Comment MIRUSU Nabors 1406		
Start Time	13:00	End Time
		14:30
Comment ND 10k frac stack, NU BOPS, workfloor /tbg equipment. S/I pump & tanks		
Start Time	14:30	End Time
		16:00
Comment PSI test BOPs and rams-good		
Start Time	16:00	End Time
		19:00
Comment PU, MU & RIH w/4 blade mill bit, string float, POBS, 1 jt L-80, XN nipple, 1 jt L-80, X nipple, 152 jts L-80. Tag KP @ 5040', LD 1 jt, SWIFN, tarp WH & TIW, run heater hoses, drain displacement line.		
Start Time	19:00	End Time
		20:00
Comment Crew travel		
Start Time	20:00	End Time
		00:00
Comment SDFN		
Report Start Date	Report End Date	24hr Activity Summary
12/2/2014	12/3/2014	D/O 4 of 8 plugs, flow well overnight
Start Time	00:00	End Time
		06:00
Comment SDFN		
Start Time	06:00	End Time
		07:00
Comment Crew travel & safety mtg		

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 5-14-4-1W

Start Time	07:00	End Time	08:30	Comment
				RU hardline & mixer tank, SIRU swvl
Start Time	08:30	End Time	16:30	Comment
				P/U JNT 154 CATCH CIRCULATION ESTABLISH FLOW RATE OF 1 BBL PPM IN AND OUT @ 1000 PSI & D/O KP #1 17' OUT ON JNT 154 @5040' (23 MINS TO DRILL PLUG, NO FILL, NO PRESSURE UNDER PLUG), RIH & TAG FILL ON JNT 156 @ 5100', CLEAN OUT FILL TO 15' OUT ON JNT 157 & D/O KP#2 W/ ESTABLISHED FLOW RATE @5140' (15 MINS TO DRILL PLUG, 40' OF FILL, NO NOTICABLE PRESSURE UNDER PLUG), RIH & TAG FILL ON JNT 165 @5410' CLEAN OUT FILL TO 15' OUT ON JNT 168. ESTABLISH FLOW RATE & D/O F/T PLUG @5500' (90' FILL, 13 MINS TO DRILL PLUG), RIH & TAG FILL ON JNT 169 @5540, CLEAN OUT FILL TO 13' OUT ON JNT 176, ESTABLISH FLOW RATE & D/O F/T PLUG #2 @5760' (220' OF FILL, 1000 PSI UNDER PLUG, 10 MINS TO DRILL PLUG) CIRCULATE WELLBORE CLEAN. STRING FLOAT WOULD NOT SEAL OFF SO WE ATTEMPTED TO FLOW DOWN WELL THROUGH CASING TO CONTINUE RIH. (UNSUCCESSFUL)
Start Time	16:30	End Time	17:30	Comment
				BREAK OFF SWIVEL LEAVING TIW IN TBG, R/U FLOWBACK LINE TO FLOW WELL THROUGH TBG OVERNIGHT. TARP WELLHEAD & TIW, WINTERIZE PUMP AND HARDLINE NOT BEING USED FOR FLOWBACK.
Start Time	17:30	End Time	18:30	Comment
				Crew travel
Start Time	18:30	End Time	00:00	Comment
				SDFN
Report Start Date	Report End Date	24hr Activity Summary		
12/3/2014	12/4/2014	D/O remaining 4 plugs, c/o to PB, RT tbg.		
Start Time	00:00	End Time	06:00	Comment
				SDFN
Start Time	06:00	End Time	07:00	Comment
				Crew travel & safety mtg
Start Time	07:00	End Time	08:00	Comment
				Well flowed 583 bbls wtr overnight thru tbg, psi was down to 75# w/chike wide open. RD hardline from tbg, RU pump, Pump 40 bbls dwn tbg to turn well around.
Start Time	08:00	End Time	14:00	Comment
				P/U & RIH TO 1' OUT ON JNT 187 & TAG F/T PLUG #3 @6130'. R/U SWIVEL & D/O PLUG (20 MINS TO DRILL PLUG, NO FILL), RUN 10 BBL SWEEP, RIH TO 10' IN ON JNT 206 & D/O F/T PLUG #4 @6730' (11 MINS TO DRILL PLUG, NO FILL), RUN 10 BBL SWEEP, RIH TO 6' IN ON JT 212 & D/O F/T PLUG #5 @6920' (20 MINS TO DRILL PLUG, NO FILL), RUN 10 BBL SWEEP, X-OUT WASHINGTON RUBBER, RIH & TAG FILL ON JNT215 @7020', CLEAN OUT FILL TO SOLID PLUG @7070'. ESTABLISH FLOW RATE & D/O PLUG (23 MINS TO DRILL PLUG, 50' OF FILL, 400 PSI UNDER PLUG) RUN 10 BBL SWEEP. RIH & TAG FILL ON JNT 226 @ 7391' CLEAN OUT FILL TO 1/2 WAY IN ON JNT 228 @7456' PBTD.(65' OF FILL)
Start Time	14:00	End Time	15:00	Comment
				Run 10 bbl sweep, circ 170 bbls 1% KCL until wellbore was clean.
Start Time	15:00	End Time	17:00	Comment
				RD swvl, LD 6 jts L-80 tbg (11 total on racks) TOO H w/222 jts, LD X-nipple, XN nipple, POBS, Sub & bit.
Start Time	17:00	End Time	18:30	Comment
				MU & RIH w/NC, 1 jt, Tech TAC Slim hole TAC, 1 jt, PSN, 80 jts L-80 tbg. SWIFN, winterize pump & hardline, tarp WH, run heater hoses.
Start Time	18:30	End Time	19:30	Comment
				Crew travel
Start Time	19:30	End Time	00:00	Comment
				SDFN
Report Start Date	Report End Date	24hr Activity Summary		
12/4/2014	12/5/2014	Finish RT/land tbg. RIH w/rods & pump. PWOP		

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 5-14-4-1W

Start Time	End Time	Comment
00:00	06:00	SDFN
Start Time	End Time	Comment
06:00	07:00	Crew travel & safety mtg
Start Time	End Time	Comment
07:00	08:30	Check psi (tbg & csg 600#), circulate 160 bbls to kill well.
Start Time	End Time	Comment
08:30	09:30	FINISH RIH W/ 140-JNTS 2 7/8" L-80 TBG, M/U 4' SUB, HNGR, 1-JNT. SET TAC FROM RIG FLOOR @ 29" FOR 18K TENSION, LAND HNGR, L/D SETTING JNT.
Start Time	End Time	Comment
09:30	10:30	R/D WORKFLOOR, N/D BOP'S, UNLAND HNGR, REMOVE 4' SUB LAND WELL, N/U WELLHEAD & FLOWLINES. TBG DETAIL-KB (11'), STRETCH (2.43', 29.13"), HNGR (.90'), 220-JNTS 2 7/8" L-80 TBG (7199.46'), PSN (1.10' @7213.79'), 1-JNT 2 7/8" L-80 TBG (32.71'), 5 1/2" TECH TAC SLIM HOLE TAC (3.20' @7247.6'), 1-JNT 2 7/8" L-80m TBG (32.78'), NOTCH COLLAR (.45'), EOT @7284.03'.
Start Time	End Time	Comment
10:30	11:00	X-over for rods, clean up & load tbg equip. SI rod trailer.
Start Time	End Time	Comment
11:00	14:00	P/U & STROKE NEW JOHN CRANE PUMP #NF862J 2.5-1.75- 20-22 RHBC, RIH W/ PUMP, 30-7/8" 8 PER GUIDED RODS, 183-4" 8 PER GUIDED RODS, 129-3/4" 4 PER GUIDED RODS, 109-7/8" 4 PER GUIDED RODS, S/O W/ 1-8", 1-6", & 1-4" x 7/8" PONIES, P/U POLISH ROD & STROKE TEST PUMP TO 800 PSI (GOOD TEST)
Start Time	End Time	Comment
14:00	14:30	Hang head, adhust 12" off dbl tag & clamp, adjust head & bridle.
Start Time	End Time	Comment
14:30	15:30	RD wrap llines, PU T-sill, move rig to edge of location, load equipment, clean location. PWOP w/144" SL @ 5 SPM.
Start Time	End Time	Comment
15:30	16:30	Crew travel
Start Time	End Time	Comment
16:30	21:00	SDFN